

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>1,381</b>	--	--	<b>27,528</b>	<b>4,999</b>	<b>4,216</b>	<b>-64</b>	<b>34,037</b>	<b>4,152</b>	<b>0</b>	<b>17,615</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>11,928</b>	<b>-17</b>	<b>1,577</b>	<b>1,414</b>	<b>-1,853</b>	--	<b>2,185</b>	<b>710</b>	<b>2,736</b>	<b>7,418</b>	<b>10,050</b>
Pentanes Plus	1,209	-17	--	--	-11	--	55	98	255	773	405
Liquefied Petroleum Gases	10,719	--	1,577	1,414	-1,842	--	2,130	612	2,481	6,645	9,645
Ethane/Ethylene	4,980	--	16	--	-3,707	--	159	--	1,310	-180	388
Propane/Propylene	3,941	--	998	1,319	1,883	--	1,394	--	1,089	5,658	6,643
Normal Butane/Butylene	1,205	--	591	54	-5	--	621	217	82	925	2,427
Isobutane/Isobutylene	593	--	-28	41	-13	--	-44	395	1	241	187
<b>Other Liquids</b>	--	<b>1,022</b>	--	<b>20,010</b>	<b>56,354</b>	<b>5,338</b>	<b>-7,636</b>	<b>90,210</b>	<b>2,286</b>	<b>-2,135</b>	<b>73,618</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	1,025	--	837	10,362	-775	239	11,189	22	0	8,990
Hydrogen	--	--	--	--	--	101	--	101	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,025	--	837	10,362	-879	239	11,088	18	0	8,990
Fuel Ethanol	--	861	--	--	10,221	-232	89	10,744	17	0	7,212
Renewable Fuels Except Fuel Ethanol	--	164	--	837	141	-647	150	344	1	0	1,778
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,480	-56	--	-159	1,947	1,771	-2,135	5,151
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	17,693	46,048	6,113	-7,716	77,074	493	0	59,477
Reformulated	--	--	--	6,270	9,524	783	-4,005	20,582	0	0	19,223
Conventional	--	-3	--	11,423	36,524	5,330	-3,711	56,492	493	0	40,254
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>124,759</b>	<b>10,536</b>	<b>44,380</b>	<b>-5,241</b>	<b>3,533</b>	--	<b>4,177</b>	<b>166,725</b>	<b>100,441</b>
Finished Motor Gasoline	--	--	104,469	703	6,318	-5,881	539	--	69	105,001	5,599
Reformulated	--	--	41,881	--	--	151	4	--	--	42,028	30
Conventional	--	--	62,588	703	6,318	-6,032	535	--	69	62,972	5,569
Finished Aviation Gasoline	--	--	--	1	372	--	-9	--	--	382	158
Kerosene-Type Jet Fuel	--	--	2,616	1,260	14,532	--	23	--	18	18,367	9,889
Kerosene	--	--	88	--	--	--	156	--	1	-69	1,961
Distillate Fuel Oil <sup>6</sup>	--	--	10,763	3,400	22,392	640	1,999	--	1,813	33,384	64,123
15 ppm sulfur and under	--	--	9,999	2,210	20,471	640	1,335	--	1,285	30,701	51,877
Greater than 15 ppm to 500 ppm sulfur	--	--	213	227	424	--	200	--	528	136	6,515
Greater than 500 ppm sulfur	--	--	551	963	1,497	--	464	--	0	2,547	5,731
Residual Fuel Oil <sup>7</sup>	--	--	1,477	3,566	--	--	1,030	--	1,021	2,992	10,596
Less than 0.31 percent sulfur	--	--	272	417	--	--	-184	--	NA	NA	1,016
0.31 to 1.00 percent sulfur	--	--	164	385	--	--	223	--	NA	NA	2,059
Greater than 1.00 percent sulfur	--	--	1,041	2,764	--	--	991	--	NA	NA	7,521
Petrochemical Feedstocks	--	--	153	1	-18	--	12	--	--	124	155
Naphtha for Petro. Feed. Use	--	--	153	1	--	--	12	--	--	142	155
Other Oils for Petro. Feed. Use	--	--	--	--	-18	--	--	--	--	-18	--
Special Naphthas	--	--	23	--	--	--	0	--	--	23	29
Lubricants	--	--	420	158	341	--	62	--	188	669	1,269
Waxes	--	--	3	73	--	--	8	--	71	-3	289
Petroleum Coke	--	--	1,127	1	--	--	--	--	836	292	--
Marketable	--	--	418	1	--	--	--	--	836	-417	--
Catalyst	--	--	709	--	--	--	--	--	--	709	--
Asphalt and Road Oil	--	--	2,236	1,373	443	--	-290	--	148	4,194	6,338
Still Gas	--	--	1,300	--	--	--	--	--	--	1,300	--
Miscellaneous Products	--	--	84	--	--	--	3	--	13	68	35
<b>Total</b>	<b>13,309</b>	<b>1,005</b>	<b>126,336</b>	<b>59,488</b>	<b>103,880</b>	<b>4,314</b>	<b>-1,982</b>	<b>124,957</b>	<b>13,350</b>	<b>172,007</b>	<b>201,724</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.